

## Type Certificate\*

**Registration-No.** 44 220 19503696-TC-IEC, Rev. 0

**This Certificate is issued to** **ENERCON GmbH**  
Dreekamp 5  
26605 Aurich  
Germany

**For the wind turbine** **ENERCON E-115 EP3 E3**

**WT Class** **Diverse IEC**  
**(Details see Annex)**

This Certificate attests compliance with the below cited standards concerning the Design, Testing and Manufacturing. It is based on the following reference documents:

<b>44 220 19142915-TDB-IEC, Rev. 2</b>	Design Basis Conformity Statement on the Wind Turbines ENERCON EP3, TÜV NORD, dated 2021-03-16
<b>44 220 19503696-D-IEC, Rev. 3</b>	Design Evaluation Conformity Statement on the Wind Turbine ENERCON E-115 EP3 E3, TÜV NORD, dated 2021-11-30
<b>44 220 19142915-M-IEC, Rev. 7</b>	Manufacturing Conformity Statement on the Wind Turbines ENERCON EP3, TÜV NORD, dated 2021-09-01
<b>44 220 19503696-T-IEC, Rev. 0</b>	Provisional Type Test Conformity Statement on the Wind Turbine ENERCON E-115 EP3 E3, TÜV NORD, dated 2021-11-30
<b>8116 503 696-20 E, Rev. 0</b>	Final Evaluation Report, TÜV NORD, dated 2021-11-30

**Normative references:** **Certification scheme:**  
**IEC 61400-22 "Wind turbines - Part 22: Conformity testing and certification", Edition 1.0, 2010-05**  
in combination with:  
**IEC 61400-1 "Wind Turbines - Part 1: Design requirements", Third Edition, 2005-08 and Amendment 1, 2010-10**

The wind turbine type is specified on pages 3 - 17 of this Certificate.

**This Certificate is provisional for configurations E-115 EP3 E3-ST-87-FB-C-01 and E-115 EP3 E3-ST-96-FB-C-02 due to the outstanding tower internals. For E-115 EP3 E3-ST-92-FB-C-02, the final generator cover drawings and documentation of the yaw power backup system shall be submitted and evaluated.**

**This provisional Certificate is valid until 2022-03-31.**

Every wind turbine erected under the provisional Certificate shall be reported to TÜV NORD CERT GmbH.

**All other configurations covered by this Certificate are not affected by the date of validity.**

Any change in the design, the production and erection or the manufacturer's quality system has to be approved by TÜV NORD CERT GmbH. Without approval this Certificate loses its validity.

**This Type Certificate is valid until: 2026-11-29 (First issue: 2021-11-30)**  
(under the condition of regular maintenance according to chapter 6.5.2 of IEC 61400-22)

TÜV NORD CERT GmbH  
Certification Body  
Wind Energy

Dipl.-Ing., Dr. M. Broschart



Deutsche  
Akkreditierungsstelle  
D-ZE-12007-01-02

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Essen, 2021-11-30

## Wind turbine type specification:

### Machine parameters:

Model	ENERCON E-115 EP3 E3 (in configurations acc. to table 1)
Type	Horizontal axis direct drive wind turbine with variable rotor speed
Wind turbine manufacturer and country	ENERCON GmbH, Germany
Power regulation	Independent electromechanical pitch system for each blade
Rated power	From 500 kW to 4200 kW
Rotor diameter	115.710 m (prebend and coned)
Rotor orientation	Upwind
Number of rotor blades	3
Rotor tilt	7°
Cone angle	2.5°
Hub height(s)	67 m, 87 m, 92 m, 122 m, 135 m, 149 m
IEC WT class	Diverse, see table 1
Rated wind speed $V_r$	13.2 m/s
Rated rotational speed	12.9 rpm
Operating wind speed range $V_{in} - V_{out}$	2.5 to 34 m/s (with soft-cut-off above 25 m/s)
Operating range rotational speed $n_1 - n_3$	6 to 14.85 rpm for configurations 1 and 2 4.4 to 14.85 rpm for configurations 3 – 7
Design life time	25 years 20 or 25 years for configuration 7 depending on wind conditions (see table 3)
Lightning protection class	1
Safety system software version	V1.08

**Table 1: Wind turbine configurations**

No.	IEC class	Tower	Associated Tower Report
1	SA <sup>1</sup>	E-115 EP3 E3-ST-92-FB-C-01	8116 503 696-6 E I
2	IIA	E-115 EP3 E3-HT-135-ES-C-01	8116 503 696-6 E II
3	SA <sup>2</sup>	E-115 EP3 E3-ST-67-FB-C-01	3288891-1-e
4	IA	E-115 EP3 E3-ST-87-FB-C-01	3248103-1-e
5	SA <sup>3</sup>	E-115 EP3 E3-HST-122-FB-C-01	8116 503 696-6 E IV
6	SA <sup>3</sup>	E-115 EP3 E3-HST-149-FB-C-01	3293115-1-e
7	See table 3	E-115 EP3 E3-ST-92-FB-C-02	8116 503 696-6 E III

<sup>1</sup>SA (based on IA with reduced  $V_{ave}$  for tower/foundation fatigue loads), covering IIA

<sup>2</sup>SA (based on IA with reduced  $V_{ave}$ ), covering IIA

<sup>3</sup>SA (based on IIA with reduced  $V_{ave}$ ), covering IIIA

**Table 2: Wind conditions for configuration 1 – 6**

Config. No.	Annual average at HH $V_{ave}$	Reference wind speed $V_{ref}$	50-year extr. at HH $V_{e50}$	Char. turb. int. $I_{15}$ at $V_{hub} = 15$ m/s	Mean flow inclination
1	9.1 m/s (*)	50 m/s	70 m/s	16 %	8 deg.
2	8.5 m/s	42.5 m/s	59.5 m/s		
3	8.8 m/s	50 m/s	70 m/s		
4	10.0 m/s	50 m/s	70 m/s		
5	7.8 m/s	42.5 m/s	59.5 m/s		
6	7.9 m/s	42.5 m/s	59.5 m/s		

(\*) 9.1 m/s for tower and foundation fatigue loads, 10 m/s for blade and machinery fatigue loads

**Table 3: Wind conditions for configuration 7 (Japan version, E-115 EP3 E3-ST-92-FB-C-02)**

Load Set	IEC S (with load set-dependent wind and turbulence parameters)					
	Z	A	B	C	D	E
IEC class	IA	S <sup>1</sup>	S <sup>2</sup>	S	S	S
Annual average at HH, $V_{ave}$	10 m/s	8.5 m/s	7 m/s	n/a <sup>3</sup>		
Reference turb. intensity at $V_{hub} = 15$ m/s, $I_{ref}$	16 %	18 %	20 %			
Wind shear exponent, $\alpha$	0.0* , 0.2 , 0.3*					
Wind shear exponent, $\alpha$ (for EWM)	0.11			0.15	0.35	0.20
Reference wind speed, $V_{ref}$	50 m/s			60.42 m/s	59.06 m/s	49.56 m/s
50-year extreme at HH, $V_{e50}$	70 m/s			89 m/s	87 m/s	73 m/s
Mean Flow Inclination	8 deg.					
Design Lifetime	25 years	20 years	20 years	25/20 years <sup>4</sup>		

<sup>1</sup> S (based on IA with reduced  $V_{ave}$  and increased  $I_{ref}$ ), covering IIA

<sup>2</sup> S (based on IA with reduced  $V_{ave}$  and increased  $I_{ref}$ )

<sup>3</sup> C, D, E: Turbines in idling mode, dedicated design load cases (6.1, 6.2, 6.3, 7.1) considered; for C and D a yaw system power backup is required.

<sup>4</sup> Lifetime depending on applied basic load configuration (Z, A or B)

\* Turbines in production mode, values 0.0 and 0.3 for dedicated design load cases (1.1, 1.3, 1.5) considered; design load case 1.1 considers additionally fatigue calculation.

### Electrical network conditions:

Normal supply voltage and range	20 kV and 30 kV (no range given)
Normal supply frequency and range	50/60 Hz (no range given)
Voltage imbalance	not defined
Maximum duration of electrical power network outages	not defined
Number of electrical network outages	20 per year

### Other environmental conditions:

#### Normal Climate Conditions:

Operating temperature range*	-10 °C - +40 °C
Survival temperature range	-20 °C - +50 °C

\*Note: An extended operating temperature range for unlimited operation down to -15 °C is verified. Between -15 to -25 °C linear power reduction up to 25%.

#### Cold Climate Conditions:

Operational temperature range**	-25 °C - +40 °C
Survival temperature range	-40 °C - +50 °C

\*\*Note: Loads and components have been verified for operation down to -40 °C with linear power reduction starting at -30 °C up to 25% at -40 °C. Some electrical components are not yet qualified for the complete cold climate operational range.

#### Air densities:

Annual average	1.225 kg/m <sup>3</sup>
Max. operation	1.341 kg/m <sup>3</sup>
Max. survival	1.394 kg/m <sup>3</sup>
Relative humidity of the air	up to 95%
Solar radiation	1000 W/m <sup>2</sup>
Earthquake model and parameters	See note at tower component.
Ice conditions	No ice on rotor blades considered, therefore ice detection system must be installed.

## Major components:

<b>Nacelle cover</b>	Designed by: Main drawing no.: Manufacturer/Site: <u>alternative for turbine config. 1 – 6:</u> Main drawing no.:	ENERCON GmbH D1003316-1, Rev.1 Fassmer GmbH & Co. KG, Berne, Germany  D0860520-0, Rev.0
<b>Generator cover (rotor&amp;stator)</b>	Designed by: For turbine config. 1 – 6: Main drawing no.: Drawing no. (alternative stator cover): Manufacturer/Site: For turbine config. 7 (provisional): Main drawing no.:	ENERCON GmbH  D0860520-0, Rev.0 D0938784-0, Rev.0 Fassmer GmbH & Co. KG, Berne, Germany  D1018374-3, Rev.3
<b>Manufacturing site for hub and nacelle assembly:</b>		Rothenseer Anlagenbau GmbH, Magdeburg, Germany
<b>Rotor blade</b>	Designed by: Designation: Manufacturer/Site:  Material: Blade length: Number of blades: Overview drawing no.: Specification: Attachments:	ENERCON GmbH E-115 EP3-RB-03 Rothenseer Rotorblattfertigung GmbH and Groß Rotorblattfertigung GmbH, Magdeburg, Germany E-glass fibre reinforced epoxy 56.22 m 3 R1153.110.10000, Rev.1 D0801490-0c, Rev.0c Special blade tips, vortex generators (VG) and trailing edge serrations (TES).
<b>Blade bearing</b>	Type: Designed by: Manufacturer/Site:  Designation: Drawing no.:  <u>alternative (for turbine config. 1 and 2):</u> Designed by: Designation: Drawing no.: Designation: Drawing no.:	Triple row roller slewing ring Liebherr Components Biberach GmbH Liebherr Components Biberach GmbH, Biberach, Germany  13401303 ROD02994-032DJ18-002-000, Rev.01.1  Liebherr Components Biberach GmbH 12889944 ROD02994-032DJ18-001-000, Rev.03.2 12889944 ROD02994-032DJ18-001-000, Rev.03.2

alternative (for turbine config.1 and 2):

Designed by: IMO GmbH & Co. KG  
 Manufacturer/Site: IMO, Gremsdorf, Germany  
 Designation: 32.362998/4-12874, Rev. A  
 Note: Min. operating temperature -30°C.

**Pitch system** Type: Electromechanical with one DC compound motor per blade.  
 Motor manufacturer/designation: EMOD GmbH / GKFB160L/4-220

**Pitch drive** Type: 3-stage planetary gearbox  
 Designed by: Liebherr Components Biberach GmbH  
 Manufacturer/Site: Liebherr Components Biberach GmbH, Biberach, Germany  
 Designation: DAT 250/3457-3000  
 (article code: 1285 6338\* / 1294 0474)  
 Drawing no. (\*): 368 447 2000 99 0, Rev.03  
 Drawing no.: 368 447 2000 99 2, Rev.00

alternative:

Designed by: Bonfiglioli Trasmital  
 Manufacturer/Site: Bonfiglioli Trasmital, Forli, Italy  
 Designation: 707 T3N  
 (article code: JB00009063 / JB00013488\*)  
 Drawing no.: I7070T003600, Rev.-, dated 2020-01-08  
 Drawing no. (\*): I7070T04700, Rev.-, dated 2020-08-31 (cold climate version)

**Pitch lock** Type: Mechanical locking device  
 Designed/manufactured by: ENERCON GmbH  
 Drawing no.: EP3.99.055-0, Rev.0  
 Application note: Min. operating temperature -20 °C

**Hub** Type: Cast part  
 Designed by: ENERCON GmbH  
 Manufacturer/Site: \* see below  
 Designation: Rotor hub EP3-ROH-08  
 Material: EN-GJS-400-18-LT  
 Drawing no.: EP3.01.138-0, Rev.0

## Rotor bearing

Type: Tapered roller bearing in O arrangement  
 Designed by: PSL, a.s. (ThyssenKrupp)  
 Manufacturer/Site: PSL Považská Bystrica, Slovakia  
 Designation:  
     Hub side: PSL612-415  
     Generator side: PSL612-416  
 Drawing no.:  
     Hub side: PSL612-415-PV\_4, Rev.4  
     Generator side: PSL612-416-PV\_5, Rev.5

alternative:

Designed by: SKF GmbH  
 Manufacturer/Site: SKF GmbH, Schweinfurt, Germany  
 Designation:  
     Hub side: BT1-8212 A/VK443  
     Generator side: BT1-8213 A/VK443  
 Drawing no.:  
     Hub side: BT1-8212 A/VK443, Rev.1  
     Generator side: BT1-8213 A/VK443, Rev.1

alternative (for turbine config.1 and 2):

Designed by: FAG Schaeffler Technologies AG & Co. KG  
 Manufacturer/Site: FAG Schaeffler Technologies, Schweinfurt, Germany  
 Designation:  
     Hub side: F-627880.TR1-WPOS-H113  
     Generator side: F-627881.TR1-WPOS-H113  
 Drawing no.:  
     Hub side: EDD F-627880.TR1-WPOS 000, Rev. AB  
     Generator side: EDD F-627881.TR1-WPOS 000, Rev. AB

## Rotor support

Type: Cast part  
 Designed by: ENERCON GmbH  
 Manufacturer/Site: \* see below  
 Material: EN-GJS-400-18-LT  
 Drawing no.: EP3.01.105-4, Rev.4

## Axle pin

Type: Cast part  
 Designed by: ENERCON GmbH  
 Manufacturer/Site: \* see below  
 Material: EN-GJS-400-18-LT  
 Drawing no.: EP3.01.097-0, Rev.0



<b>Axle cap</b>	Type: Designed by: Manufacturer/Site: Material: Drawing no.:	Steel part ENERCON GmbH * see below C45 (DIN EN 10083) EP3.01.059-3, Rev.3
<b>Rotor brake</b>	Type: Designed/manufactured by: Manufacturer/Site: Designation: Quantity of calipers: Drawing no.:	Active, hydraulic disc brake KTR Brake Systems GmbH KTR, Schloß Holte-Stuckenbock, Germany KTR-STOP YAW L C-70 3 M 802402, Rev.2
<b>Rotor lock</b>	Type: Designed by: Manufacturer/Site:  Drawing no. locking bolt: Application note:	Hole disc rotor lock with 3 pins ENERCON GmbH Hilgenberg GmbH, Essen, Germany (production at H.Honert jr. oHG, Balve, Germany) EP3.09.198-2, Rev.2 Min. operating temperature -30 °C
<b>Main carrier</b>	Type: Designed by: Manufacturer/Site: Designation: Material: Drawing no.:	Cast part ENERCON GmbH * see below Main carrier EP3-MC-06 EN-GJS-400-18-LT EP3.03.880-3, Rev.3
<b>Generator stator</b>	Type: Designed by: Manufacturer/Site: Material: Drawing no. support star half: Drawing no. support star half: Drawing no. support 2 o'clock: Drawing no. support 4 o'clock: Drawing no. support 6 o'clock: Drawing no support 8 o'clock: Drawing no. support 10 o'clock: Drawing no. support 12 o'clock: Drawing no. stator ring P1: Drawing no. stator ring P2:	Casted and steel structure ENERCON GmbH * see below EN-GJS-400-18-LT / S355 J2+N EP3.02.829-1, Rev.1 EP3.02.830-1, Rev.1 EP3.02.1114-1, Rev.1 EP3.02.1118-1, Rev.1 EP3.02.1119-1, Rev.1 EP3.02.1120-1, Rev.1 EP3.02.1121-1, Rev.1 EP3.02.1108-1, Rev.1 EP3.02.1006-0, Rev.0 EP3.02.1011-0, Rev.0

<b>Generator rotor</b>	Type: Designed by: Manufacturer/Site:  Designation: Material: Drawing no. rotor middle part: Drawing no. rotor side part: Drawing no. rotor side part:	Welded part ENERCON GmbH Rothenseer Anlagenbau GmbH, Magdeburg, Germany Rotor 780.6356 S355 J2+N (DIN EN 10025) EP3.02.1008-5, Rev.5 EP3.02.1009-5, Rev.5 EP3.02.1010-5, Rev.5
	Manufacturer/Site of above (*) cast components:	(1) Heger Guss GmbH, Enkenbach-Alsenborn, Germany (2) Heger Ferrit GmbH, Sembach, Germany (3) GZO Gusszentrum Ostfriesland GmbH, Südbrookmerland, Germany
<b>Yaw system</b>	Type:  Application note:	Active, yaw bearing slewing ring with 12 active yaw drives and integrated motor brakes.  For configuration 7, a yaw power backup system is required that fulfills the evaluated ENERCON specification document no. D0993727-0, Rev. 0.
<b>Yaw drive</b>	Type: Designed by: Manufacturer/Site:  Designation:  Drawing no. (*): Drawing no.: Yaw motor manufacturer/designation:  <u>alternative:</u> Designed by: Manufacturer/Site: Designation:  Drawing no.: Yaw motor manufacturer/designation:	4 stage planetary gearbox Liebherr Components Biberach GmbH Liebherr Components Biberach GmbH, Biberach, Germany DAT 400/3446 (article code: 1258 8010* / 1287 9245) 368 446 4000 99 0, Rev.03.8 368 446 4000 99 1, Rev.01.2 Getriebebau NORD / SK112MH/4 BRE60 PT1000 (yaw motor applicable for min. operating temperature -25°C)  Bonfiglioli Trasmital Bonfiglioli Trasmital, Forli, Italy 711 T4F (article code: 2T100142860) I7110T003400, Rev. B Getriebebau NORD / SK112MH/4 BRE60 PT1000 (yaw motor applicable for min. operating temperature -25°C; yaw gear for min. -30°C)

## Yaw bearing

Type:	Double row ball slewing ring
Application for turbine config. 1 – 6	
Designed by:	Liebherr Components Biberach GmbH
Manufacturer/Site:	Liebherr Components Biberach GmbH, Biberach, Germany
Designation:	13401289
Drawing no.:	KUD03203-070WA18-003-000, Rev.01.1
Application for turbine config. 7	
Designed by:	Liebherr Components Biberach GmbH
Designation:	13442808
Drawing no.:	KUD03203-070WA18-004-000, Rev.00.7
 <u>alternative (for turbine config. 1 – 6):</u>	
Designed by:	Thyssenkrupp Rothe Erde GmbH
Manufacturer/Site:	Thyssenkrupp Rothe Erde GmbH, Lippstadt, Germany
Designation:	36974980
Drawing no.:	091.70.3202.020.48.150D, Rev. A
Application for turbine config. 7	
Designation:	37007970
Drawing no.:	091.70.3202.030.48.150D, Rev. B
 <u>alternative (for turbine config. 1 – 6):</u>	
Designed by:	TMB Tianma (Chengu) Precision Machinery Co., Ltd.
Manufacturer/Site:	TMB Tianma (Chengu) Precision Machinery Co., Ltd., Chengdu, China
Designation:	Y031.69.3212K
Drawing no.:	Y031.69.3212K, Rev. 1
 <u>alternative (for turbine config. 1 and 2):</u>	
Designed by:	Thyssenkrupp Rothe Erde GmbH
Manufacturer/Site:	See above
Designation:	36887260
Drawing no.:	091.70.3202.011.48.150D, Rev. A
 <u>alternative (for turbine config. 1 and 2):</u>	
Designed by:	Liebherr Components Biberach GmbH
Manufacturer/Site:	See above
Designation:	12587508
Drawing no.:	KUD03203-070WA18-001-900, Rev.02.3

## Yaw lock / brake

Function achieved by the motor brakes of the yaw drives.

<b>Hydraulic system</b>	Designed by:  Manufacturer/Site: Designation: Hydraulic diagram no.: Note:	HAWE Hydraulik SE (formerly Hörbiger Automatisierungstechnik GmbH) HAWE Hydraulik SE, Freising, Germany HB14122-601A HB14122-601A, Rev. -, dated 2018-05-23 Application with rotor lock for min. operating temperature -30°C.
<b>Generator</b>	Type: Designed by: Manufacturer:   Designation: Rated power: Rated frequency: Rated speed: Rated voltage: Rated current: Insulation class: Degree of protection: Note:	Synchronous, high-pole ENERCON GmbH (1) Windgeneratorenfertigung Magdeburg GmbH, Magdeburg, Germany (2) ATEŞ ÇELİK İNŞAAT TAAH. PROJE MÜHENDİSLİK SAN. VE TİC. A.Ş., Bergama/Izmir, Turkey (3) GPO Generator Produkcja Opole Sp.zo.o., Opole, Poland E-115 EP3-GE-01 4675 kW (@ cos_phi=0.85) 11.8 Hz 12.9 rpm 4 x 2Y x 780 V (AC) 600 A F IP23 Installation height of 1000 m m.s.l. considered.
<b>Converter</b>	Type: Designed by: Manufacturer/Site:  Designation:  Rated power (grid side): Rated frequency: Rated voltage (machine side): Rated current (machine side): Rated voltage (grid side): Rated current (grid side): Degree of protection: Note:	Liquid cooled, 4-Q-converter system ENERCON GmbH Elektric Schaltanlagenfertigung GmbH, Aurich, Germany Cabinet power - B2B V2 (article no. 676555, 716670) 365 kVA 50 / 60 Hz ± 7 Hz 740 V (AC) 335 A 630 v 335 A IP01 (installed IP21) Installation height of 1000 m m.s.l. considered.

<b>Transformer</b>	<p>Type: Oil-filled</p> <p>Designed by: J. Schneider Elektrotechnik GmbH</p> <p>Manufacturer/Site: J. Schneider Elektrotechnik GmbH, Offenburg, Germany</p> <p>Designation: HPNW 4500A-1802T10001 / HPNW 5000A</p> <p>Rated power: 4500 kVA / 5000 kVA</p> <p>Rated voltage (HV-side): 20 kV / 30 kV</p> <p>Rated voltage (LV-side): 400 V / 630 V</p> <p>Degree of protection: IP00</p> <p>Location: Tower base (enclosed in the E-Module)</p> <p>Note: Project specific transformers can be installed that fulfill the ENERCON specifications, see Evaluation Report 8116 503 696-5 E; installation height of 1000 m m.s.l. considered.</p>
<b>Medium voltage switchgear</b>	<p>Designed by: Driescher KG</p> <p>Manufacturer/Site: Driescher KG, Wegberg, Germany</p> <p>Designation: Minex ABS® zero 12-24 kV</p> <p>Rated frequency: 50/60 Hz</p> <p>Rated voltage: 12 kV   17.5 kV   24 kV</p> <p>Rated current: 630 A</p> <p>Location: Tower base (enclosed in the E-Module)</p> <p>Note: Project specific switchgears can be installed that fulfill the ENERCON specification, see Evaluation Report 8116 503 696-5 E; installation height of 1000 m m.s.l. considered.</p>
<b>Tower HH 67 m</b>	<p>Type: Tubular steel tower</p> <p>Designation: E-115 EP3 E3-ST-67-FB-C-01</p> <p>Designed by: ENERCON GmbH</p> <p>Manufacturer/Site: ATEŞ ÇELİK İNŞAAT TAAHHÜT PROJE MÜH. SAN. CE, TIC A.Ş., Bergama/Izmir, Turkey</p> <p>Sections: 3</p> <p>Length: 64.829 m</p> <p>Main drawing no.: D02109655-0, Rev.0</p> <p>Tower top flange drawing no.: 115.03.003-4, Rev.4</p> <p>Foundation specification: D0933584-4a, Rev.4a</p> <p>Foundation connection: T-base flange and anchor cage (included in evaluation)</p> <p>Drawing no., anchor cage: D02110569/2.0-de.en, Rev.2.0</p> <p>Earthquake model and parameters: Considered, for details and parameters see tower Evaluation Report.</p>

<p><b>Tower (provisional)</b> <b>HH 87 m</b></p>	<p>Type: Designation: Designed by: Manufacturer/Site:</p> <p>Sections: Length: Main drawing no.: Tower top flange drawing no.: Foundation specification: Foundation connection:</p> <p>Drawing no., anchor cage: Earthquake model and parameters:</p>	<p>Tubular steel tower E-115 EP3 E3-ST-87-FB-C-01 ENERCON GmbH ATEŞ ÇELİK İNŞAAT TAAHHÜT PROJE MÜH. SAN. CE, TIC A.Ş., Bergama/Izmir, Turkey 4 81.955 m D02013965, Rev.1.0 115.03.003-4, Rev.4 D0872934-1, Rev.1 T-base flange and anchor cage (included in evaluation) D02038913/0, Rev.1.0 Considered for seismic zone 3 acc. to DIN EN 1998-1/NA with all soil classes for site conditions in Germany.</p>
<p><b>Tower</b> <b>HH 92 m</b></p>	<p>Type: Designation: Designed by: Manufacturer/Site:</p> <p>Sections: Length: Main drawing no.: Tower top flange drawing no.: Foundation specification: Foundation connection:</p> <p>Drawing no., anchor cage: Earthquake model and parameters:</p>	<p>Tubular steel tower E-115 EP3 E3-ST-92-FB-C-01 ENERCON GmbH ATEŞ ÇELİK İNŞAAT TAAHHÜT PROJE MÜH. SAN. CE, TIC A.Ş., Bergama/Izmir, Turkey 4 88.975 m D0847518-0, Rev.0 115.03.003-1, Rev.1 D0825372-4, Rev.4 T-base flange and anchor cage (included in evaluation) EP3.13.123-2, Rev.2 Not considered.</p>
<p><b>Tower (provisional)</b> <b>HH 92 m (Japan)</b></p>	<p>Type: Designation: Designed by:</p> <p>Manufacturer/Site:</p> <p>Sections: Length:</p>	<p>Tubular steel tower E-115 EP3 E3-ST-92-FB-C-02 L&amp;T Technology Services Ltd. and H+P Ingenieure GmbH &amp; Co. KG (for ENERCON GmbH) ATEŞ ÇELİK İNŞAAT TAAHHÜT PROJE MÜH. SAN. CE, TIC A.Ş., Bergama/Izmir, Turkey 6 87.405 m</p>

	Main drawing no.:	D1024604-2.1, Rev.2.1
	Tower top flange drawing no.:	EP3.05.005-0, Rev.0
	Foundation specification:	D0852531-3.2, Rev.3.2
	Foundation connection:	T-base flange and anchor cage (included in evaluation)
	Drawing no., anchor cage:	EP3.13.350-3, Rev.3
	Earthquake model and parameters:	Not considered.
<b>Tower HH 122 m</b>	Type:	Tubular steel tower
	Designation:	E-115 EP3 E3-HST-122-FB-C-01
	Designed by:	H+P Ingenieure GmbH & Co. KG (for ENERCON GmbH)
	Manufacturer/Site:	(1) SAM Stahlturn- & Apparatebau Magdeburg GmbH, Magdeburg, Germany (2) ATEŞ ÇELİK İNŞAAT TAAHHÜT PROJE MÜH. SAN. CE, TIC A.Ş., Bergama/Izmir, Turkey
	Sections:	8
	Length:	117.266 m
	Main drawing no.:	D0988631-1, Rev.1
	Tower top flange drawing no.:	115.03.003-4, Rev.4
	Foundation specification:	D0887269-5.1, Rev.5.1
	Foundation connection:	T-base flange and anchor cage (included in evaluation)
	Drawing no., anchor cage:	D0993199-1, Rev.1
	Earthquake model and parameters:	Considered for seismic zone 3 and site type C-T and C-R acc. to DIN EN 1998-1/NA.
<b>Tower HH 135 m</b>	Type:	Hybrid tower (precast concrete / steel)
	Designation:	E-115 EP3 E3-HT-135-ES-C-01
	Designed by:	H+P Ingenieure GmbH & Co. KG (for ENERCON GmbH)
	Manufacturer/Site (concrete):	WEC Turmbau Emden GmbH, Emden, Germany
	Manufacturer/Site (steel):	SAM Stahlturn- & Apparatebau Magdeburg GmbH, Magdeburg, Germany
	Sections:	Several concrete and 3 steel sections
	Length:	130.635 m
	Main drawing no. (incl. concrete):	D0836461-4, Rev.4
	Drawing no. (steel)	D0837179-2, Rev.2
	Drawing no. (steel)	D0837229-1, Rev.1
	Drawing no. (steel)	D0691929-5, Rev.5
	Prestressing manuals:	D0865033-1, Rev.1 D0392329-4, Rev.4

Tower top flange drawing no.: 115.03.003-4, Rev.4  
 Foundation loads: D0862298-1, Rev.1  
 Foundation connection: The prestressing system including tendons and anchors are evaluated with the tower; the concrete foundation corbel and the grout under the tower wall are considered with the foundation.  
 Earthquake model and parameters: Calculation for seismic zone 3 and soil class C-T covers all seismic zones and soil classes acc. to DIN EN 1998-1/NA.

**Tower  
 HH 149 m**

Type: Tubular steel tower  
 Designation: E-115 EP3 E3-HST-149-FB-C-01  
 Designed by: ENERCON GmbH  
 Manufacturer/Site: SAM Stahlturn- & Apparatebau  
 Magdeburg GmbH, Magdeburg, Germany  
 10  
 Sections: 10  
 Length: 144.375 m  
 Main drawing no.: D0980840-1, Rev.1  
 Tower top flange drawing no.: 115.03.003-4, Rev.4  
 Foundation specification: D0907419-3, Rev.3  
 Foundation connection: T-base flange and anchor cage  
 (included in evaluation)  
 Drawing no., anchor cage: EP3.13.231-1, Rev.1  
 Earthquake model and parameters: Considered for seismic zone 3 with all soil classes for site conditions in Germany acc. to DIN EN 1998-1/NA.  
 Note: Before turbines of the configuration E-115 EP3 E3-HST-149-FB-C-01 are set into operation, test validation reports of the HRC-bolts shall be verified by an accredited Certification Body as per design evaluation report 3293115-1-e, referenced to in the Design Evaluation Conformity Statement.



**Manuals**

Operating manual:	D0876392-1, Rev.1
Maintenance manual:	D0948248-1, Rev.1
Installation manuals:	TD-esc-08-de-de-19-051 Rev000, Rev.0 (Nacelle) TD-esc-08-de-de-16-015 Rev003b, Rev.3b (Steel tower and E-module) TD-esc-08-de-de-15-001 Rev013, Rev.13 (Hybrid tower) TD-esc-08-de-de-21-079 Rev000, Rev.0 (Hybrid-steel tower, HST)
Commissioning manuals:	D0859071-1, Rev.1 (mechanical) D0858931-Rev000, Rev.0 (electrical)
Transportation manual:	PLM-TES-DC032-VH_E-115E3_E-126_E-138E1E2_EP3-Rev001de-de, Rev.1

**Control and safety system**

Designed by:	ENERCON GmbH
Designation safety system:	EP-SCS-02 (safety system) EP3-CS-02 (control system)
Document no.:	D0830549-0a / DB, Rev.0a
Controller:	Bachmann MX220/CF

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